Corehole: OM3-74 (635' - 679.5')

- 635' 644.3' Low-grade oil shale; broken zones at 636.5' 638.0',
 "ground up" white soft tuff at 637.5', high angle
 fractures 640.6' 641.1', approximately 35° fracture
 at 643.0', approximately 1' core loss 636.5' 638.0' (actually 636.5' to approximately 639.0'),
 parting planes at 636.4', 640.0', 640.6', 641.1',
 642.0', 642.7', 643.5', 641.6', low angle fractures
 (approximately 20°) at 639.4' and 639.6', parting
 planes at 643.9' and 644.2'.
- 644.3' 644.6' Siltstone; grey coarse silt, carbonaceous, minor pyrite blebs, firm to brittle, slightly calcareous, argillaceous, very poor porosity and permeability.
- 644.6' 645.4' Very low-grade oil shale.
- 645.4' 646.6' Siltstone as at 644.3' 644.6'.
- 646.6' 647.4' Very low-grade oid shale.
- 647.4' 648.5' Siltstone as at 644.3' 644.6', but with thin very low-grade oil shale stringers; 2 high angle fractures (approximately 65°) at 647.5' 647.9'.
- 648.5' 652.7' Very low-grade oil shale to barren marlstone; 0.1' siltstone layer 651.8 .9', parting plane at 650.5', approximately 70° fracture 652.4 652.7'.
- 652.7' 653.2' Siltstone as at 644.3' 644.6'.
- 653.2' 653.4' Very low-grade oil shale to barren marlstone; approximately 50° fracture 653.2 653.4'.
- 653.4' 654.3' Interbedded siltstone as 644.3' .6' and very lowgrade oil shale and marlstone.
- 654.3' 657.9' Siltstone; as at 644.3' 644.6', high angle fracture (approximately 60°) at 654.4 .6', 654.7 .9', 655.0 .2', 655.5'.

CORE DESCRIPTIONS

COLORADO OIL SHALE

Corehole: OM3-74 (679.5' - 913.3') (1011.5' - 1120')

- 679.5' -
- 679.9' Sandstone.
- 679.9' -
- Medium-grade oil shale; parting planes at 680'2", 681'4", 681'5", 60° fracture at 681'3".
- 681'9" -
- Barren Marlstone to very low-grade oil shale; parting planes at 682'3", 684'0", 684'6".
- 686'10" 687'9" Medium-grade oil shale; parting plane at 687'3".
- 687'9" 694'6" Low-grade oil shale; calcite healed 20° fracture at
 687'11", tuff stringers less than ½" thick at 690'4",
 690'10", 693'0", 694'4".
- \ 694'6" 698'4" Very low-grade oil shale; 30° fracture at 695'0",
 75° fracture at 695'7" 696'0", brown bitumen impregnated tuffs 696'8" 696'11" and 697'7" 698'4",
 parting plane at 698'0".
- 704'7" 711'7" Barren marlstone to very low-grade oil shale; 60°
 fracture 704'7" 8", 60° fracture 705'5" 705'9",
 parting planes at 704'11", 705'5", 705'9", 709'0",
 711'0".
- 711'7" 734'6" Low-grade oil shale; parting planes at 711'11",
 712'9", 713'10", 714'9", 715'1", 715'5", 715'9",
 716'2", 717'7", 717'11", 718'3", 718'10", 719'7",
 719'11" 720'4", 720'10", 721'5", 722'0", 722'3", 723'3",
 723'6", 4 high angle fracture (were calcite healed)
 at 715'8" 716'7", 60° fracture 718'0" 2", 70°
 calcite healed fracture 719'9" 720'0", 60° fracture
 722'6" 8", 60° fracture 723'6" 8".
- \\ 724'6" 729'9" Low to medium-grade oil shale; parting planes at
 724'10", 729'4", 729'5", 45° fracture at 724'10",
 75° fracture at 728'8" 729'3", 45° fracture at
 729'2" 3".

、778**' -**Approximately 2.5' recovered of medium to high-grade 784**'** oil shale; 784' -785.2' Medium-grade oil shale; 784.2 - 785.4' is vertical fracture. \ 785.2' **-**792.0' Low-grade oil shale; white tuff stringer and parting plane at 785.7', vertical fracture 787.2' - 791.6', parting planes at 787.1', 787.5', 788.2', 788.5', 789.6', 790.1', 790.3', 791.2', 791.5', 792'. 792.0' -794.0' Medium-grade oil shale; parting plane at 793.3'. 794.0' -796.9' Low-grade oil shale. 796.9' -High-grade oil shale; lower 6" medium to high-grade. 799.4' 799.4' -Low-grade oil shale; parting plane at 804.3', light brown 804.9' tuff at 802.6 - 802.8'. 804.9' **-**805.9 Medium-grade oil shale. \ 805.9' **-**Low-grade oil shale; nearly vertical fracture 807.9 -813.4' 809.8', 75° fracture 809.8 - 810.3', broken zone 808.5 - 808.9' due to high angle fracture and parting planes, parting planes at 808.1', 809.9', 810.0', 811.2', 45° fracture 811.3 - 811.5', 50° fracture at 812.7 - 812.9'. 813.4' 815.8' High-grade oil shale. \815.8' -Low-grade oil shale; 75° fracture 815.7 - 816.2', 823.2' parting planes at 817.4', 818.4', 818.6', 818.9' 70° to vertical fracture at 817.6' - 818.4', 70° to vertical fracture at 818.2' - 818.9', fractures are coated with pyrite crystals. \ 823.2' -826.3' High-grade oil shale; medium-grade in lower 4". 826.3' -Low-grade oil shale; 75° fracture 828.3 - 828.5', 833.2' 65° to vertical fracture 830.3 - 831.5', 80° fracture 831.8 - 832.9', 80° fracture 832.0 - 833.7', parting

871.4'873.3' Very low-grade oil shale; 80° fracture 871.4 - 872.0',
80° fracture 871.9' - 872.8', parting planes at
872.0', 872.3', 872.8', 873.2', broken pieces at 871.4

872.0', 872.3', 872.8', 873.2', broken pieces at 871.4', due to partings and close spaced high angle fractures.

873.3' 903.5' Low-grade oil shale; (some very low-grade 878.2 882.5'), parting plane at 875.0', ½" gray tuff at 874.6',
parting plane at 878.3', 1" light brown tuff 876.2 - 876.3',
dark brown tuff 879.0 - 879.5', parting plane 780.9',
tuffaceous zone 885.2' - 885.5' (3 tuff beds), (NOTE:
885.6' = 884.5 drillers depth: below this point use
drillers depth), parting plane at 888.0' at ½" brown
tuff, parting plane at 892.8', parting plane at 893.3',
50° fracture at 893.1 - 893.3', 75° fracture 893.8' 894.4', vertical fracture 894.0 - 897.4', tuff less
than ½" thick at 895.3', 897.3', 897.5', 80° fracture
902.5', parting planes at 902.4' and 902.5'.

903.5' 907.8' Low to medium-grade oil shale.

907.8' -909.8' Low-grade oil shale.

909.8'913.3' Very low-grade oil shale to barren marlstone; parting planes at 910.9', 911.5', 911.7', 911.9', 912.0', 912.2', 912.6', 912.8', dark tuff 912.9' - 913.0', broken zone 912.6 - 912.8'.

(913.3' (Box #53) - 1011.5' (Box #62) not described).

1011.5' 1022.0' Low-grade oil shale; parting planes at 1012.4',
1012.7', 1014.0', ½" white tuff bed at 1017.2', parting
plane at 1017.5'.

*Mahogany Marker 1018.0' - 1018.5'; parting plane at 1018.9'.

1022.0' - 122.0' - 122.0' Medium-grade, some medium to high-grade, oil shale; parting plane at 1022.4' (-4' bed?), 60° fracture 1023.2 - 1023.6', parting plane with minor slicken sides at 1029.1', parting plane at 1030.2', parting plane at 1030.5'.

1030.5' 1043.0' High to very high-grade oil shale; parting planes at 1030.6', 1030.5', 1032.8(?), 1034.0', 1037.2', 1038.3' (was healed with calcite), 1039.9', 1040.4', 65° fracture 1040.4 - 1040.8', low angle (approximately 15°) and parting plane at 1042.8'. fracture

1074.4' -Medium-grade oil shale; 40° fracture at 1074.8', \ 1077.0' parting plane at 1075.7', 550 fracture at 1076.3', healed solution breccia zone 1076.4 - 1077.0' healed with calcite. 1077.0' -\1081' Low to medium-grade oil shale; parting planes at 1079.6' and 1080.0' were healed with calcite. Samples For Strength Tests 1016.1 - 1017.2' Above mine zone 1031.0 - 1032.1' Corellative sample 1052.6 - 1053.5' High to medium grade sample 1078.7 - 1079.6' Low-grade sample 1044.9 - 1045.8' Random sample (medium-grade) 1082.5 - 1083.5' Barren to low-grade (below mine zone) \1081' **-**1082.5' Low to medium-grade oil shale; parting at 1082.5'. (1082.5 - 1083.5' missing - strength sample) \1083.5' -1085.3' Medium-grade oil shale; vertical fracture and 70° fracture at 1084.5', parting at 1085', 1083.8', 45° fracture at 1084'. \ 1085.3' -1091.0' Low to medium-grade oil shale; healed near vertical joints at 1086', parting at 1087', 1088.5', 2cm tuff bed at 1090.2' (solution cavities at 1090.8). 1091' -1092' Medium-grade oil shale; laminated, fractures at 1091.2' (pyrite). `1092**' -**1094' Low-grade oil shale; parting at 1093.7', 1093, 1092.5'. ~1094' **-**1094.5' Medium-rich oil shale; laminated, parting at 1094.5' (pyrtie). 1094.5' -1095.5' Low to medium-grade oil shale; parting at 1094.8' 1095'. 1095.5' -1097' Medium-grade oil shale; laminated, parting at 1095.7', 1096.2', 50° fracture at 1096.8'. 1097' -Medium-grade oil shale; 60° fractures at 1097.4', 1100' 1097.7', 1098.2', 1100', parting at 4cm intervals

from 1098 - 1100'.